



Avista Corp.

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March 31, 2022

State of Idaho
Idaho Public Utilities Commission
11331 W. Chinden Blvd., Bldg 8 Suite 201-A
Boise, Idaho 83714

RE: Monthly Deferred Cost Report

Attached is the PGA monthly report of activity in the Gas Deferral Accounts for the month of **February 2022**. This information is submitted in compliance with Order Number 35151 issued in the Company's Purchase Gas Cost Adjustment filing (Case No. AVU-G-21-04). This report is being filed in electronic format only per approval from the filing center.

For the month, commodity costs were higher than the embedded PGA commodity WACOG, resulting in a surcharge deferral in the amount of \$753,379. Demand costs were lower than the PGA demand WACOG, resulting in a rebate deferral in the amount of \$527,109. The cumulative balance in the deferral account (including both commodity and demand) is a surcharge of \$6,169,687 (including interest). The amount of amortization recorded for the month is \$200,517 for a total surcharge balance of \$3,686,630 (including interest).

If you have any questions regarding this information, please feel free to contact Marcus Garbarino via email at marcus.garbarino@avistacorp.com or via telephone at (509) 495-2567. Thank you!

Sincerely,

/s/Joe Miller

Joe Miller
Senior Manager of Rates and Tariffs
Regulatory Affairs

Enclosures

RECEIVED
2022 MAR 31 AM 10:06
IDAHO PUBLIC
UTILITIES COMMISSION

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Effective Date: 202202
Last Update: 03/04/2022 8:58 AM
Approval Requested: 03/04/2022 9:02 AM
Last Saved by: Keri Meister
Submitted by: Keri Meister
Approved by:

Seq.	Co.	FERC	Ser.	Jur.	S.I.	Debit	Credit	Comment
10	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	19,022.99	Interest
20	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	1,966,404.52	0.00	Deferral
30	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	1,947,381.53	Deferral Expense
40	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	WA	DL	0.00	19,865.91	Interest
50	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	WA	DL	0.00	611,233.29	Amortization
60	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	WA	DL	631,099.20	0.00	Amortization Expense
70	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	5,042.92	Interest
80	001	191010 - CURR UNRECOV PGA DEFERRED	GD	ID	DL	231,312.52	0.00	Deferral
90	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	ID	DL	0.00	226,269.60	Deferral Expense
100	001	419600 - INTEREST ON ENERGY DEFERRALS	GD	ID	DL	0.00	3,154.43	Interest
110	001	191000 - RECOVERABLE GAS COSTS AMORTIZED	GD	ID	DL	0.00	200,516.54	Amortization
120	001	805110 - AMORTIZE RECOVERABLE GAS COSTS	GD	ID	DL	203,670.97	0.00	Amortization Expense
130	001	191010 - CURR UNRECOV PGA DEFERRED	GD	WA	DL	2.11	0.00	Jan WA demand rate corr
140	001	805120 - DEFER CURRENT UNRECOVERED GAS COSTS	GD	WA	DL	0.00	2.11	Jan WA demand rate corr
Totals:						3,032,489.32	3,032,489.32	

Avista Corporation Journal Entry

Journal: 431-D&A WA/ID
Team: Resource Accounting
Type: C
Category: DJ
Currency: USD

Last Saved by: Keri Meister
Submitted by: Keri Meister
Approved by:

Effective Date: 202202
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Approval Requested: 03/04/2022 9:02 AM

Explanation:

To record the monthly deferral of unrecovered commodity and demand costs related to WA and ID. Also to record the amortization of recoverable costs for WA and ID.

<i>Keri Meister</i>	3/4/2022
Prepared by Keri Meister	Date
Reviewed by	Date
Approved for Entry Corporate Accounting use Only	Date

WASHINGTON / IDAHO GAS COSTS 202202

KEY: Manual Input
GL/Ward

Expense Calculation	Total System Cost		WASHINGTON		IDAHO	
			Demand	Commodity	Demand	Commodity
		100%	68.33%	67.28%	31.67%	32.72%
GAS COSTS-DEMAND	804001	GD,AN				
TRANSPORT VARIABLE CHARGES	804002	GD,AN				
Total Demand Costs						
less variable costs charged to Commodity						
Total Current Demand Costs						
GAS COSTS-COMMODITY	804000	GD,AN				
GAS COSTS - FX HEDGE	804010	GD,AN				
GAS COSTS-TRANSACTION FEE	804017	GD,AN				
Gas Costs - Merchandise Processing Fee	804018	GD,AN				
GAS PURCHASES - FINANCIAL	804600	GD,AN				
GAS COSTS-INTRACO LDC GAS	804730	GD,AN				
GAS STORAGE WITHDRAWALS	808100	GD,AN				
GAS STORAGE INJECTIONS	808200	GD,AN				
GAS USED FOR PRODUCTS EXTRACTION	811000	GD,AN				
SALES FOR RESALE PHYSICAL-GAS	483000	GD,AN				
SALES FOR RESALE-FINANCIAL GAS	483600	GD,AN				
SALES FOR RESALE-INTRACO LDC GAS	483730	GD,AN				
DEFERRED EXCHANGE RESERVATION FEE	495028	GD,AN				
AN Entitlement Penalty	495100	GD,AN				
plus variable costs from Demand						
Total Commodity Costs to be Allocated						
WA Entitlement Penalty	495100	GD,WA				
ID Entitlement Penalty	495100	GD,ID				
WA Imbalance Costs	804000	GD,WA				
ID Imbalance Costs	804000	GD,ID				
Total Commodity Costs						
Total Demand and Commodity						

804%, 806%, 811000, 483%, 495028, 495100 Total per GL Check 15,957,893.10

JET Entry - check	
Debits	Credits
3,032,489.32	(3,032,489.32)

Balance Sheet Def Rev Calc	WASHINGTON			PGA	IDAHO		
	Volumes	Rate	Revenue		Volumes	Rate	Revenue
DEMAND							
Schedule 101	19,884,076	0.09373	1,863,734.44	Schedule 101	10,247,431	0.09203	943,071.07
Schedule 102	50,305	0.09373	4,715.09	Schedule 111	3,348,782	0.09203	308,186.57
Schedule 111	7,967,454	0.09732	695,718.08	Schedule 112	1,265	0.09203	116.42
Schedule 112	0	0.08732	-	Schedule 131	0	0.09203	-
Schedule 131	0	0.05443	-	Schedule 132	0	0.09203	-
Schedule 132	63,053	0.05443	3,431.97	Total Demand	13,597,468		\$ 1,251,374.06
Schedule 146	3,488,838	0.00054	1,883.97				
Total Demand	31,453,724		\$ 2,569,483.96		13,597,468		check
	31,453,724	check					
COMMODITY							
Schedule 101	19,884,076	0.22319	4,437,926.92	Schedule 101	10,247,431	pro rated	2,825,515.00
Schedule 102	50,305	0.22319	11,227.57	Schedule 111	3,348,782	pro rated	866,077.00
Schedule 111	7,967,454	0.22319	1,778,256.06	Schedule 112	1,265	pro rated	309.00
Schedule 112	0	0.22319	-	Schedule 131	0	pro rated	-
Schedule 131	0	0.22319	-	Schedule 132	0	pro rated	-
Schedule 132	63,053	0.22319	14,072.80	Total Commodity	13,597,468		\$ 3,721,901.00
Total Commodity	27,954,888		\$ 6,241,463.35		13,597,468		check
	27,954,888	check					

Deferral Calculation	Washington Demand	Washington Commodity	Idaho Demand	Idaho Commodity	check
Deferral Expenses	1,562,646.25	9,195,702.19	724,264.69	4,475,279.97	
Deferral Revenue	(2,569,483.56)	(6,241,483.35)	(1,251,374.06)	(3,721,901.00)	
Total Deferred	\$ (1,006,837.32)	\$ 2,954,218.84	\$ (627,109.37)	\$ 753,378.97	
WA Total		1,947,381.53	ID Total	226,269.60	

Avista Corporation
State of Idaho
Current Unrecovered PGA Deferral
Account 191010

Month Ending	Interest Rate	Annual xfer of balance per PGA to 191000	Beginning Balance	Commodity	Demand	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	(183,332.60)	366,652.00	(512,323.13)	(213.47)	(329,217.20)	(329,217.20)	0.00
202102	1.00%	-	(329,217.20)	1,586,993.68	(600,400.35)	136.73	657,512.86	657,534.03	21.17
202103	1.00%	-	657,512.86	(194,092.67)	(191,210.93)	387.38	272,596.64	272,707.10	110.46
202104	1.00%	-	272,596.64	88,602.52	102,251.86	306.69	463,757.71	463,757.71	0.00
202105	1.00%	-	463,757.71	89,170.71	335,929.46	563.59	889,421.47	889,421.47	0.00
202106	1.00%	-	889,421.47	(28,910.22)	448,795.82	916.14	1,310,223.21	1,310,223.22	0.01
202107	1.00%	-	1,310,223.21	107,283.33	518,312.99	1,352.52	1,937,172.05	1,937,172.06	0.01
202108	1.00%	-	1,937,172.05	(352,261.84)	477,060.29	1,666.31	2,063,636.81	2,063,636.82	0.01
202109	1.00%	(889,421.47)	1,174,215.35	(11,837.28)	411,386.30	1,144.99	1,574,909.35	1,574,909.36	0.01
202110	1.00%	-	1,574,909.35	558,393.25	112,650.36	1,592.03	2,247,544.99	2,247,544.99	0.00
202111	1.00%	-	2,247,544.99	1,476,923.73	(229,203.24)	2,392.84	3,497,658.31	3,497,658.32	0.01
202112	1.00%	-	3,497,658.31	1,389,801.54	(673,335.44)	3,213.24	4,217,337.65	4,217,337.65	0.00
202201	1.00%	-	4,217,337.65	2,376,513.93	(659,706.56)	4,229.78	5,938,374.80	5,938,374.80	(0.00)
202202	1.00%	-	5,938,374.80	753,378.97	(527,109.37)	5,042.92	6,169,687.32	5,938,374.80	(231,312.52)
202203		-	6,169,687.32			-	6,169,687.32		
202204		-	6,169,687.32			-	6,169,687.32		
202205		-	6,169,687.32			-	6,169,687.32		
202206		-	6,169,687.32			-	6,169,687.32		
202207		-	6,169,687.32			-	6,169,687.32		
202208		-	6,169,687.32			-	6,169,687.32		
202209		-	6,169,687.32			-	6,169,687.32		
202210		-	6,169,687.32			-	6,169,687.32		
202211		-	6,169,687.32			-	6,169,687.32		
202212		-	6,169,687.32			-	6,169,687.32		
		D		753,378.97 A	(527,109.37) B	5,042.92 C			THIS ROW USED TO CALC JET ENTRY

202202 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		5,042.92 C
Interest Expense	431600.GD.ID		C
Demand+Comm Def	191010.GD.ID	231,312.52	A+B+C
Deferral Expense	805120.GD.ID	226,269.60	(A+B)

0.00 check s/b 0

SEPTEMBER ENTRY TO XFER PGA BALANCES:

191010.GD.ID			D
191000.GD.ID			

Avista Corporation
State of Idaho
Recoverable Gas Costs Amortized
Accounts 191000

Month Ending	Interest Rate	Annual xfer of balance per PGA from 191010	Tax Reform / Large Customer Refund	Beginning Balance	Schedule 101 Volumes	Amort Rate	Amort	Schedule 111 Volumes	Amort Rate	Amort	Interest	Ending Balance	GL WAND BALANCES	MONTHLY RECON
202101	1.00%	-	-	1,659,858.80	10,486,334	0.03732	391,349.98	3,100,340	0.03732	115,704.69	1,594.49	2,168,507.97	2,168,507.96	(0.01)
202102	1.00%	-	-	2,168,507.97	10,870,325	0.03732	405,680.53	3,329,528	0.03732	124,257.98	2,027.90	2,700,474.38	2,700,474.37	(0.01)
202103	1.00%	-	-	2,700,474.38	7,153,037	0.03732	266,951.34	2,841,316	0.03732	106,037.91	2,405.81	3,075,869.45	3,075,869.43	(0.02)
202104	1.00%	-	-	3,075,869.45	4,746,418	0.03732	177,136.32	1,826,242	0.03732	68,155.35	2,665.43	3,323,826.55	3,323,826.53	(0.02)
202105	1.00%	-	-	3,323,826.55	2,518,275	0.03732	93,982.02	1,443,773	0.03732	53,881.61	2,831.47	3,474,521.65	3,474,521.63	(0.02)
202106	1.00%	-	-	3,474,521.65	1,493,810	0.03732	55,748.99	1,110,268	0.03732	41,435.20	2,935.93	3,574,641.77	3,574,641.75	(0.02)
202107	1.00%	-	-	3,574,641.77	1,033,761	0.03732	38,579.96	933,986	0.03732	34,856.36	3,009.47	3,651,087.56	3,651,087.54	(0.02)
202108	1.00%	-	-	3,651,087.56	1,138,852	0.03732	42,501.96	1,042,627	0.03732	38,910.84	3,076.49	3,735,576.84	3,735,576.83	(0.01)
202109	1.00%	889,421.47	2,177.86	4,627,176.17	1,669,697	pro-rated	(27,122.00)	1,206,728	pro-rated	(22,384.00)	3,835.35	4,581,505.52	4,581,505.51	(0.01)
202110	1.00%	-	-	4,581,505.52	4,725,522	pro-rated	(70,796.00)	1,889,697	pro-rated	(28,086.00)	3,776.72	4,486,400.24	4,486,400.23	(0.01)
202111	1.00%	-	-	4,486,400.24	7,688,686	(0.01498)	(115,176.52)	2,395,749	(0.01498)	(35,888.32)	3,675.72	4,339,011.12	4,339,011.11	(0.01)
202112	1.00%	-	-	4,339,011.12	11,680,297	(0.01498)	(174,970.85)	3,528,688	(0.01498)	(52,859.75)	3,520.91	4,114,701.44	4,114,701.42	(0.02)
202201	1.00%	-	-	4,114,701.44	11,983,473	(0.01498)	(179,512.43)	3,429,612	(0.01498)	(51,375.59)	3,332.71	3,887,146.13	3,887,146.12	(0.01)
202202	1.00%	-	-	3,887,146.13	10,247,431	(0.01498)	(153,506.52)	3,348,762	(0.01498)	(50,164.45)	3,154.43	3,686,629.59	3,686,629.59	200,516.53
202203	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202204	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202205	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202206	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202207	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202208	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202209	-	-	-	3,686,629.59	-	pro-rated	-	-	pro-rated	-	-	3,686,629.59	-	-
202210	-	-	-	3,686,629.59	-	pro-rated	-	-	pro-rated	-	-	3,686,629.59	-	-
202211	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-
202212	-	-	-	3,686,629.59	-	-	-	-	-	-	-	3,686,629.59	-	-

C (153,506.52) A (50,164.45) B 3,154.43 THIS ROW USED TO CALC JET ENTRY

202202 UPDATE DATE MONTHLY TO CALC JET ENTRY

JET ENTRY:	DR	CR	
Interest Income	419600.GD.ID		3,154.43 B
Interest Expense	431600.GD.ID		(B)
Amortization	191000.GD.ID		200,516.54 A+B
Amort Expense	805110.GD.ID	203,670.97	A

0.00 check s/b 0

SEPTEMBER ENTRY - LARGE CUSTOMER REFUND

191000.GD.ID		C
805110.GD.ID	-	

for pro rating - reverse January unbilled

Idaho Sales Volumes

Consolidated Volumes

February/22 Description	Schedule	February/22 Billed	January/22 Unbilled	February/22 Unbilled	February/22 Net Unbilled	Total	Notes
Schedule Summary for Commodity Deferral :							
Firm	101	10,888,989	6,096,027	5,454,469	(641,558)	10,247,431	
Firm	111	3,425,607	1,683,439	1,606,594	(76,845)	3,348,762	
Firm	112	1,265	0	0	0	1,265	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132	0	0	0	0	0	
Interruptible	132J	0	0	0	0	0	
Total Retail Sales for GTI		14,315,861	7,779,466	7,061,063	(718,403)	13,597,458	Total sales for PGA commodity deferral, includes interruptible rate schedules
Transportation	146	351,361	351,361	263,896	(87,465)	263,896	
Transportation	147	124,467	124,467	111,052	(13,415)	111,052	
Transportation	159	4,301,405	0	0	0	4,301,405	
Transportation	169	0	0	0	0	0	
Total transportation		4,777,233	475,828	374,948	(100,880)	4,676,353	
Total sales		19,093,094	8,255,294	7,436,011	(819,283)	18,273,811	
Schedule Summary for Demand Deferral:							
Firm	101	10,888,989	6,096,027	5,454,469	(641,558)	10,247,431	
Firm	111	3,425,607	1,683,439	1,606,594	(76,845)	3,348,762	
Firm	112	1,265	0	0	0	1,265	
Firm	131	0	0	0	0	0	
Firm	132	0	0	0	0	0	
Total Firm Sales		14,315,861	7,779,466	7,061,063	(718,403)	13,597,458	Total sales for PGA demand deferral, excludes interruptible rate schedules
Schedule Summary for Commodity and Demand Amortization:							
Firm	101	10,888,989	6,096,027	5,454,469	(641,558)	10,247,431	
Firm	111	3,425,607	1,683,439	1,606,594	(76,845)	3,348,762	
Interruptible	131	0	0	0	0	0	Notify Rates Dept if used
Interruptible	132J	0	0	0	0	0	Special amortization rate
		14,314,596	7,779,466	7,061,063	(718,403)	13,596,193	Volumes for PGA Commodity & Demand Amortization
Firm	112	1,265	0	0	0	1,265	Annual lump sum amortization
Firm	131	0	0	0	0	0	Annual lump sum amortization
Interruptible	132	0	0	0	0	0	Annual lump sum amortization
Total Firm Sales		14,315,861	7,779,466	7,061,063	(718,403)	13,597,458	
Total Interruptible Sales		0	0	0	0	0	
Total Transportation Sales (Schedule 146 - 169)		4,777,233	475,828	374,948	(100,880)	4,676,353	
Check total sales		19,093,094	8,255,294	7,436,011	(819,283)	18,273,811	
		19,093,094	8,255,294	7,436,011	(819,283)	18,273,811	

AVISTA CORPORATION
FEBRUARY 2022 IDAHO PGA - 150

manual inputs

Off-cycle PGA filing effect 2.1.22 - ID Commodity only

Actual Billed

Schedule (a)	Revenue Rider 150 (b)	Remove RCF (c)	Total PGA Cost (d) [b*c]	Percentage Commodity (e)	Percentage Demand (f)	Commodity Cost (g) [d*e]	Demand Cost (h) [d*f]
0101	\$ 3,544,492	0.99563	\$ 3,529,003	74.14%	25.86%	\$ 2,616,403	\$ 912,600
0111	\$ 1,099,842	0.99563	\$ 1,095,036	74.14%	25.86%	\$ 811,860	\$ 283,176
0112	\$ 419	0.99563	\$ 417	74.14%	25.86%	\$ 309	\$ 108
Schedule Totals	\$ 4,644,753		\$ 4,624,456			\$ 3,428,572	\$ 1,195,884

February Unbilled

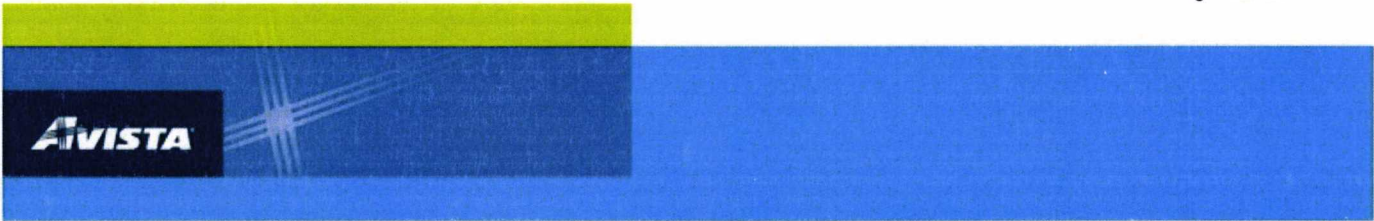
Schedule (i)	Therms (j)	Commodity Rate (k)	Demand Rate (l)	Commodity Cost (m) [j*k]	Demand Cost (n) [j*l]
0101	5,454,469	0.26384	0.09203	\$ 1,439,107	na
0111	1,606,594	0.26384	0.09203	\$ 423,884	na
0112	0	0.26384	0.09203	\$ -	na
	7,061,063			\$ 1,862,991	\$ -

January Unbilled Reversal

Schedule (o)	Therms (p)	Commodity Rate (q)	Demand Rate (r)	Commodity Cost (s) [p*q]	Demand Cost (t) [p*r]
0101	-6,096,027	0.20177	0.09203	\$ (1,229,995)	na
0111	-1,683,439	0.20177	0.09203	\$ (339,667)	na
0112	0	0.20177	0.09203	\$ -	na
	-7,779,466			\$ (1,569,662)	\$ -

	Billed (g)	February Unbilled (m)	January Unbilled Reversal (s)	Total Commodity [g+m+s]
0101	\$ 2,616,403	\$ 1,439,107	\$ (1,229,995)	\$ 2,825,515
0111	\$ 811,860	\$ 423,884	\$ (339,667)	\$ 896,077
0112	\$ 309	\$ -	\$ -	\$ 309
	\$ 3,428,572	\$ 1,862,991	\$ (1,569,662)	\$ 3,721,901
	TRUE	TRUE	TRUE	Acct 191010

	Billed (h)	February Unbilled (n)	January Unbilled Reversal (t)	Total Demand [h+n+t]
0101	\$ -	\$ -	\$ -	\$ -
0111	\$ -	\$ -	\$ -	\$ -
0112	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
				Acct 191010



Revenue By Rate Schedule

Data Source: Financial Reporting
 Data Updated Daily

Rider 150 = PGA

Gas for ID

Accounting Period: 202202

Rate Schedule Desc	Billing Determinant	Meter Qty	Usage Qty	Revenue Amt	YTD Average Meters	YTD Usage	YTD Revenue Amt
0101 - FIRM AND GENERAL SER	RIDER 150	0	-200	3,544,492	0	-432	7,320,062
0111 - FIRM-LARGE GEN SERV	RIDER 150	0	0	1,099,842	0	-88	2,222,940
0112 - FIRM-LARGE GEN SERV	RIDER 150	0	0	419	0	0	774
Overall - Total		0	-200	4,644,753	0	-520	9,543,776

Avista Utilities
State of Idaho
Gas Cost Calculation (per Therm)

	Executed Hedges		Index Cost		Total Cost to Serve Average Load (including fuel)		Variable Charges	Deferred Exchange	Total Estimated Commodity Costs	Sales Volumes (to customers)	WACOG
	Volumes (a)	Dollars (b)	Volumes (c)	Dollars (d)	Volumes (a) + (c) = (e)	Dollars (b) + (d) = (f)	Dollars (g)	Dollars (h)	Dollars (i)	(j)	(k)
Sep-21	1,248,075	\$ 185,537	1,867,004	\$ 436,132	3,115,079	\$ 621,669	\$ 1,849	\$ (173,344)	\$ 450,174	3,069,013	\$ 0.1467
Oct-21	2,295,473	\$ 430,258	4,987,286	\$ 1,209,417	7,282,759	\$ 1,639,675	\$ 3,698	\$ (154,266)	\$ 1,489,107	7,175,061	\$ 0.2075
Nov-21	4,004,550	\$ 747,932	7,793,026	\$ 1,954,491	11,797,576	\$ 2,702,423	\$ 4,274	\$ (151,688)	\$ 2,555,009	11,623,113	\$ 0.2198
Dec-21	6,156,019	\$ 1,692,914	9,966,562	\$ 3,691,216	16,122,581	\$ 5,384,130	\$ 5,453	\$ (146,016)	\$ 5,243,567	15,884,160	\$ 0.3301
Jan-22	5,834,820	\$ 1,522,241	9,102,031	\$ 3,399,609	14,936,851	\$ 4,921,850	\$ 5,160	\$ (147,047)	\$ 4,779,963	14,715,965	\$ 0.3248
Feb-22	5,337,833	\$ 1,435,683	7,297,337	\$ 2,719,499	12,635,170	\$ 4,155,182	\$ 4,901	\$ (144,422)	\$ 4,015,661	12,448,321	\$ 0.3226
Mar-22	6,195,544	\$ 1,693,646	4,722,035	\$ 1,522,715	10,917,579	\$ 3,216,361	\$ 4,172	\$ (151,406)	\$ 3,069,127	10,756,129	\$ 0.2853
Apr-22	1,909,688	\$ 500,606	5,339,262	\$ 1,464,987	7,248,950	\$ 1,965,593	\$ 5,776	\$ (159,141)	\$ 1,812,228	7,141,753	\$ 0.2538
May-22	1,813,151	\$ 472,507	2,335,300	\$ 622,334	4,148,451	\$ 1,094,841	\$ 4,790	\$ (162,469)	\$ 937,162	4,087,103	\$ 0.2293
Jun-22	1,964,756	\$ 512,016	1,357,394	\$ 363,510	3,322,150	\$ 875,526	\$ 4,828	\$ (181,922)	\$ 698,432	3,273,022	\$ 0.2134
Jul-22	2,149,521	\$ 560,165	366,586	\$ 98,458	2,516,107	\$ 658,623	\$ 4,265	\$ (192,609)	\$ 470,279	2,478,899	\$ 0.1897
Aug-22	2,043,849	\$ 532,627	396,258	\$ 107,453	2,440,107	\$ 640,080	\$ 4,258	\$ (183,141)	\$ 461,197	2,404,023	\$ 0.1918
Sep-22	1,853,888	\$ 483,123	1,279,730	\$ 335,148	3,133,618	\$ 818,271	\$ 1,984	\$ (171,656)	\$ 648,599	3,087,278	\$ 0.2101
Oct-22	1,768,686	\$ 460,920	5,486,156	\$ 1,518,458	7,254,842	\$ 1,979,378	\$ 3,747	\$ (158,484)	\$ 1,824,641	7,147,558	\$ 0.2553
Average	25,036,916	\$ 6,651,293	28,580,058	\$ 8,752,562	53,616,974	\$ 15,403,855	\$ 38,721	\$ (1,505,250)	\$ 13,937,326	52,824,086	\$ 0.26384

Acct 191010
Commodity
New without
GTI:
Use for
deferrals

(A) - The months were not updated from original filing - does not impact updated Commodity WACOG calc
(B) - Updated hedges and pricing from original filing - does not impact updated Commodity WACOG calc for Feb - Oct

GRI Funding (no change) 0.00040
TOTAL Rate 0.26424

RCF:	1.004373	0.99563
Proposed Rate		
Proposed WACOG without RCF	\$ 0.26424	New with GTI
Proposed WACOG with RCF	\$ 0.26540	
Present Rate		
Present WACOG without RCF	\$ 0.20217	Old with GTI
Present WACOG with RCF	\$ 0.20305	
Change		
Change WACOG without RCF	\$ 0.06207	
Change WACOG with RCF	\$ 0.06235	

WASHINGTON	GL Account	Rate Schedule	Interest Rates	Notes
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WASHINGTON INTEREST RATE:

FERC Natural Gas Interest Rate

<https://ferc.gov/enforcement-legal/enforcement/interest-rates>

3.25% Updated for Q1'22 - DONE

WASHINGTON DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'20-Oct'21	NEW Nov'21-Oct'22	Notes
Commodity Rate	191010 GD WA	101 - 132	\$0.16167	\$0.22319	WA PGA filing effective 11.1.21
Demand Rates	191010 GD WA	101/102	\$0.09822	\$0.09373	WA PGA filing effective 11.1.21
		111/112	\$0.08835	\$0.08732	WA PGA filing effective 11.1.21
		131/132	\$0.05640	\$0.05443	WA PGA filing effective 11.1.21
		146/116	\$0.00054	\$0.00054	WA PGA filing effective 11.1.21

WASHINGTON AMORTIZATION RATES:

	GL Account	Rate Schedule	PREVIOUS	NEW	Notes
Commodity & Demand (Sch 155)	191000 GD WA	101/102	\$0.00699	(\$0.02006)	WA PGA filing effective 11.1.21
		111	\$0.00013	(\$0.02902)	WA PGA filing effective 11.1.21
		131	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21
		146	\$0.00000	\$0.00000	WA PGA filing effective 11.1.21

IDAHO	GL Account	Rate Schedule	Interest Rates	Notes
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IDAHO INTEREST RATE:

Customer Deposit Rate changes annually
puc.idaho.gov (Year 2022 Order # 35246)

1.00% UPDATED ANNUALLY IN JANUARY

IDAHO DEFERRAL RATES:

	GL Account	Rate Schedule	PREVIOUS Nov'20-Aug'21	PREVIOUS Sep'21-Oct'22	NEW Feb'22-Oct'22	Notes
Commodity Rate (Without GTI)	191010 GD ID	101 - 132	\$0.16148	\$0.20177	\$0.26384	Off-cycle PGA filing effect 2.1.22 - ID Commodity only
Demand Rate	191010 GD ID	101/111/112	\$0.08952	\$0.09203	\$0.09203	Idaho only PGA filing effective 9.1.21

IDAHO AMORTIZATION RATES:

	GL Account	Rate Schedule	PREVIOUS	PREVIOUS	NEW	Notes
Commodity & Demand (Sch 155)	191000 GD ID	101	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		111	\$0.03732	(\$0.01498)	(\$0.01498)	Idaho only PGA filing effective 9.1.21
		112	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21
		146	\$0.00000	\$0.00000	\$0.00000	Idaho only PGA filing effective 9.1.21